

# hydrogenious

LOHC TECHNOLOGIES

## *Hydrogen stored as an oil!*

Connecting Powerfuel Hubs 2021 - Hubs for powerfuel transport and distribution

June 2021

# Hydrogenious LOHC Technologies GmbH


Global technology leader for Liquid Organic Hydrogen Carrier


## Vision

A global hydrogen fueled society – truly sustainable and emission-free

## Mission

Hydrogenious LOHC and its partners are fully committed to establish the hydrogen based energy world of tomorrow

 >110  
Employees

 >31  
Patent families filed  
- growing number

 10  
Operating Systems

 2016  
First system delivered

€ >30m  
Total funding raised

## Investors

 **ANGLO PLATINUM**  
VC fund of world leading platinum mining company

 **APVentures**  
ADVANCE & PIONEER

 **Vopak**  
World leading oil terminal operator

 **covestro**  
World leading chemical company

 **Winkelmann Group**  
German automotive supplier

 **HYUNDAI**  
World class car manufacturer

 **Mitsubishi Corporation**  
The trading division of Mitsubishi group

## Key Partners

 **FAU**

 **MAN Energy Solutions**

 **CLARIANT**

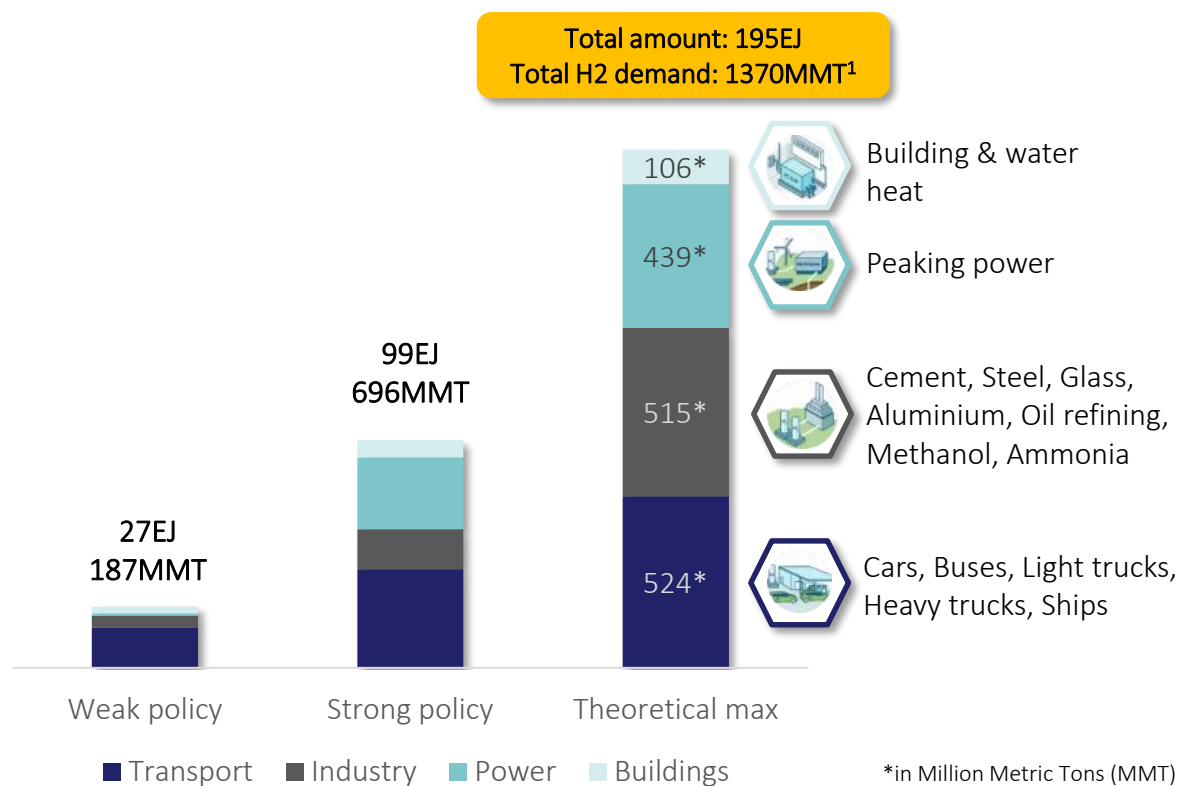
 **HI ERN**  
Helmholtz Institute Erlangen-Nürnberg

 **EASTMAN**

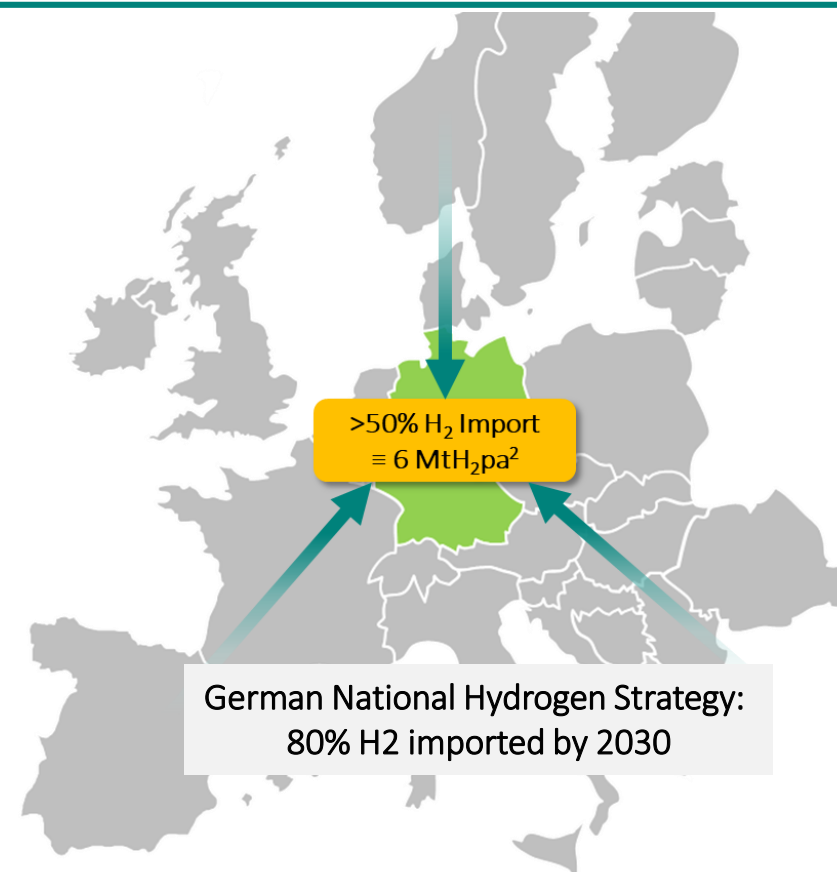
 **ARKEMA**  
INNOVATIVE CHEMISTRY

# Decarbonise the world: Hydrogen demand will increase dramatically

## Potential global demand for hydrogen by 2050



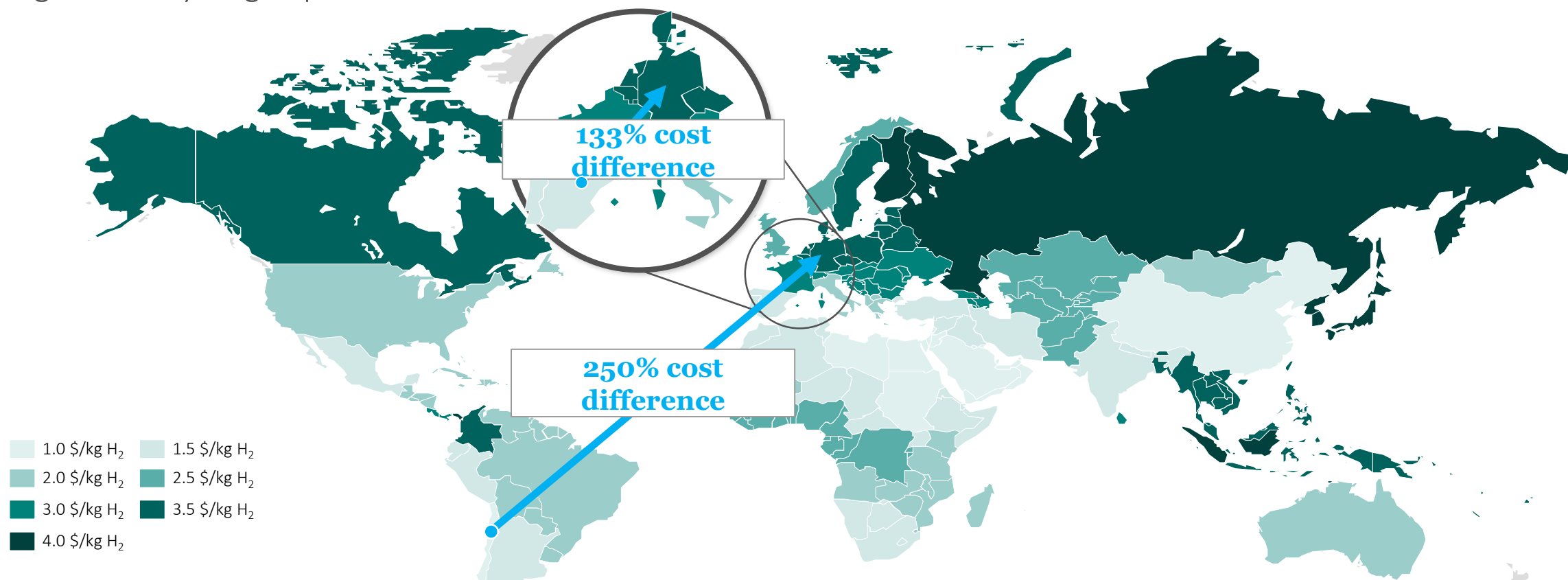
## Prognosis of hydrogen imports for Germany by 2050



**Europe: Large scale hydrogen import will be mandatory due to limited national H<sub>2</sub> production capacities**

# Global H<sub>2</sub> value chain and transport options needed due to cost differences in H<sub>2</sub> production – LOHC as the “Missing link”

Significant hydrogen production cost delta<sup>1</sup>



Cost differences in future hydrogen production will define sourcing strategies and global distribution  
Efficient, safe and flexible handling of H<sub>2</sub> to connect supply and demand across the globe

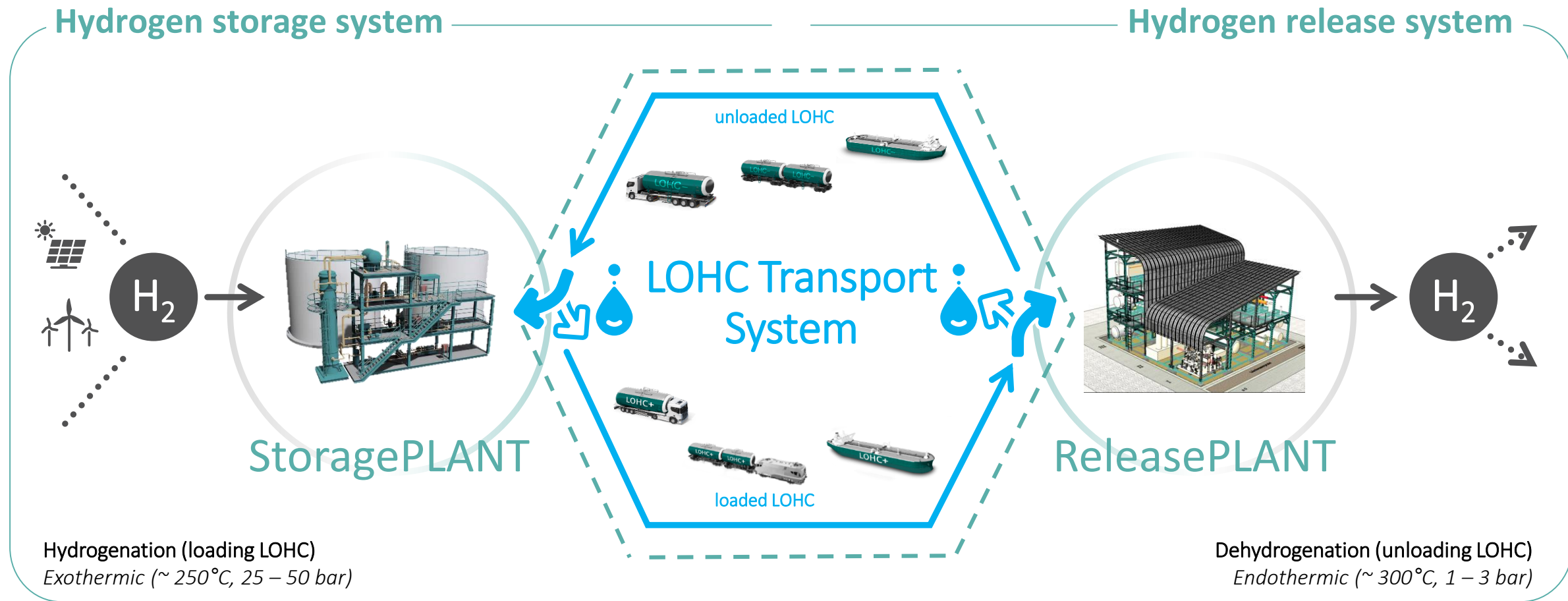
1) Source: IEA 2019, The future of hydrogen and \*IEA 2019, Hydrogen: A renewable energy prospective (value PV costs 2050)

# Hydrogen as the "Missing link" for large-scale renewable energy imports

Disconnected supply and demand centers



# LOHC technology leverages the existing liquid-fuel infrastructure by transporting hydrogen in a liquid at ambient conditions



**Safe:**  
Hardly flammable liquid

**Efficient:**  
High energy density

**Flexible:**  
Use of existing infrastructure

# Future Projects: Hydrogenious is already part of several leading hydrogen production and transportation projects

Current pipeline of advanced projects

## Green Crane (IPCEI)


 Hydrogen production from renewables in **Northern Spain**, storage in LOHC and transport via ship to the **Netherlands**. Distribution to off-takers in the region with possible extension along the Rhine river to **Germany**

 12 tpd **storage plant** and **release plant** as first development step



## Hector/Puffin


 Storage of **by-product hydrogen** from Covestro site in **Western Germany** in LOHC and transport via truck to Vopak in the **Netherlands**


 5 tpd **storage plant** and 1.5 tpd **release plant** as first development step



 Project description  Capacity  Key partner(s)

## AquaVentus (AquaPortus)


 Hydrogen production from offshore wind **energy** located in the **North Sea**

 Storage plant located at **Helgoland** and release plant in the port of **Hamburg**



## Green Hydrogen @ Blue Danube (IPCEI)

 Hydrogen production from renewables in **Romania**, storage in LOHC and transport via ship to off-takers in **Austria** and **Germany**

 **Blue Danube** demonstrator in first development step. **Several storage plants** in initial stage, and **release plants**

 **Verbund**

## Green H2 from Middle East

 Cooperation with ESCO in **UAE** to develop **green hydrogen export business**

 Large-scale **storage plants**

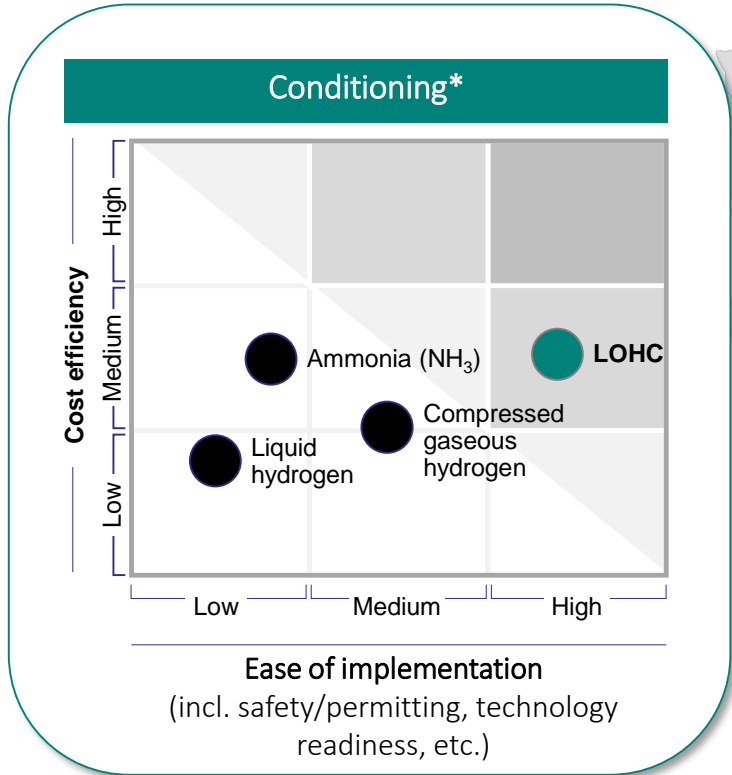
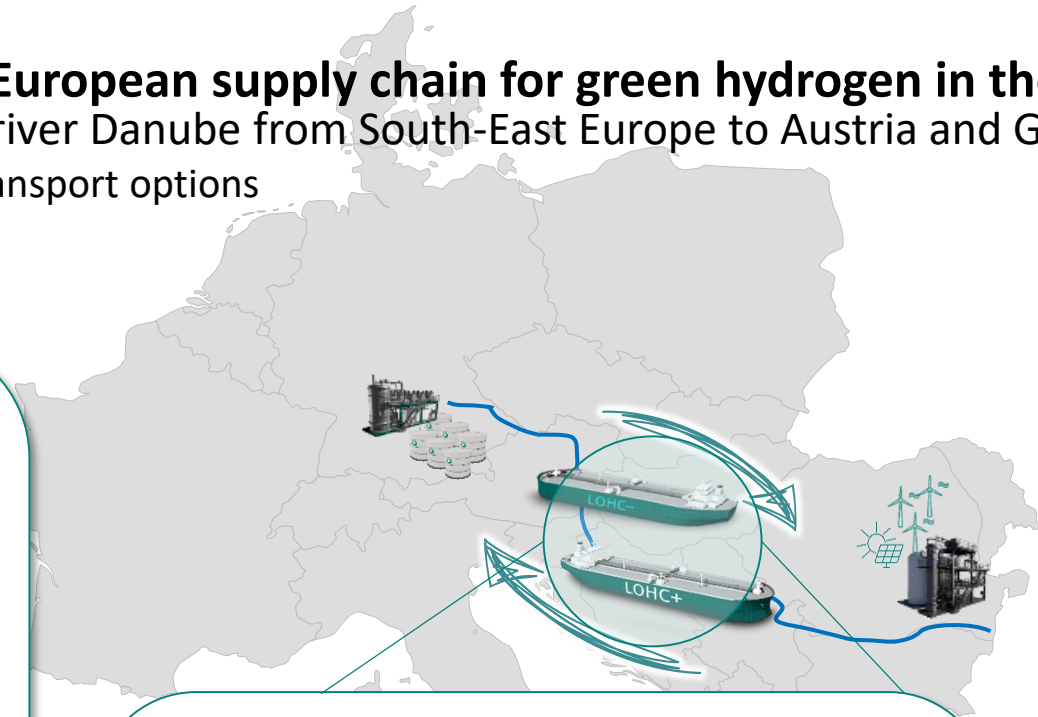


Creating a first industrial reference case through Puffin and Pre-project Blue Danube will be the key milestone for further industrialization of our technology

# Project Blue Danube: A pan-European supply chain for green hydrogen in the Danube region

Hydrogen-LOHC distribution via river Danube from South-East Europe to Austria and Germany

Assessment of different hydrogen transport options

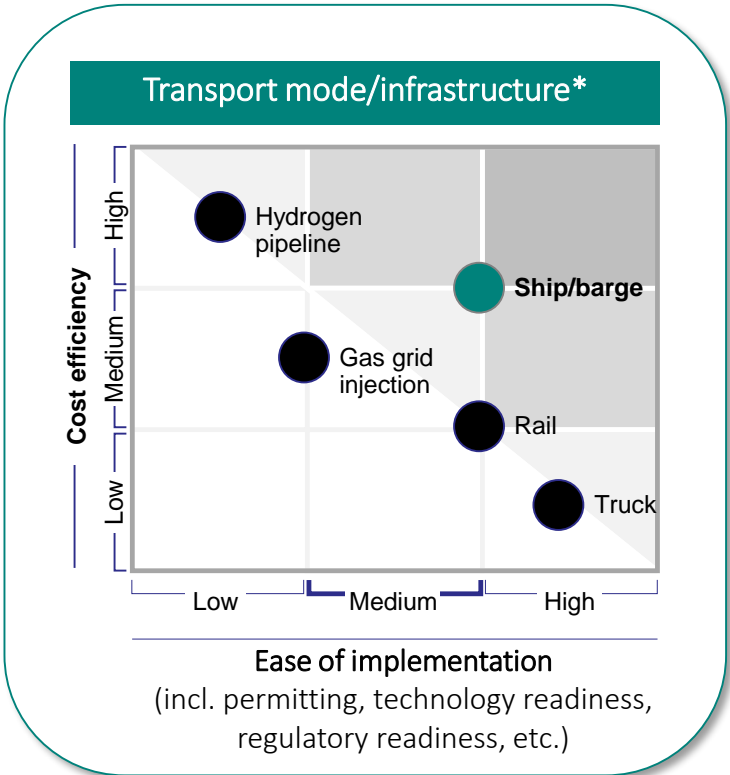


### Advantages of H<sub>2</sub> transport in LOHC river ships

- Transport in existing infrastructure
- Usage of existing transport routes
- Large inland transport capacity
- Safe transport

**Convoy on river Danube: 1 push-boat and 2 barges**

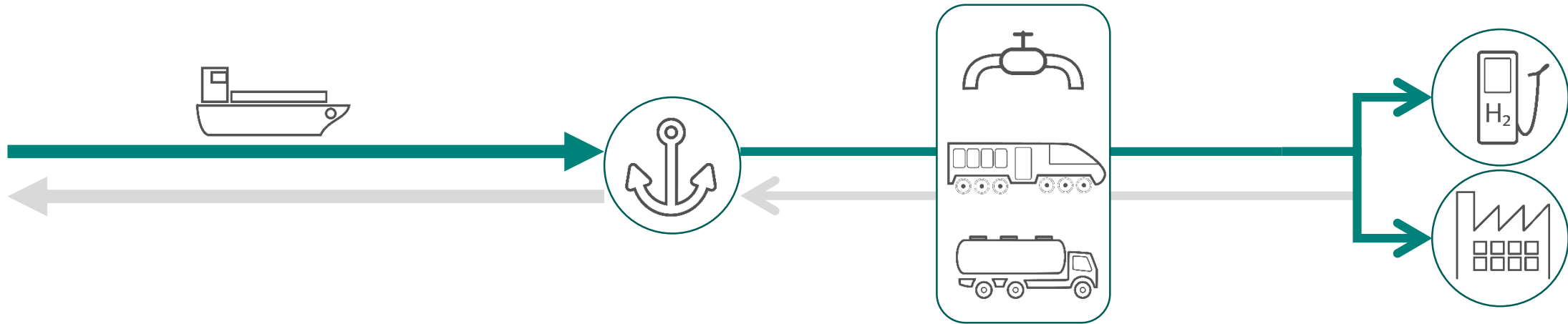
**186.000 kg<sub>H2</sub>**



\*Source: Roland Berger



# Harbors will play a central role in future hydrogen supply chain – Focusing on local industry and distribution



## Import

- >50-100% Import of (green) H2 demand
- Low cost (green) H2 production does not regionally overlap with H2 demand
- Import by ship due to long distances

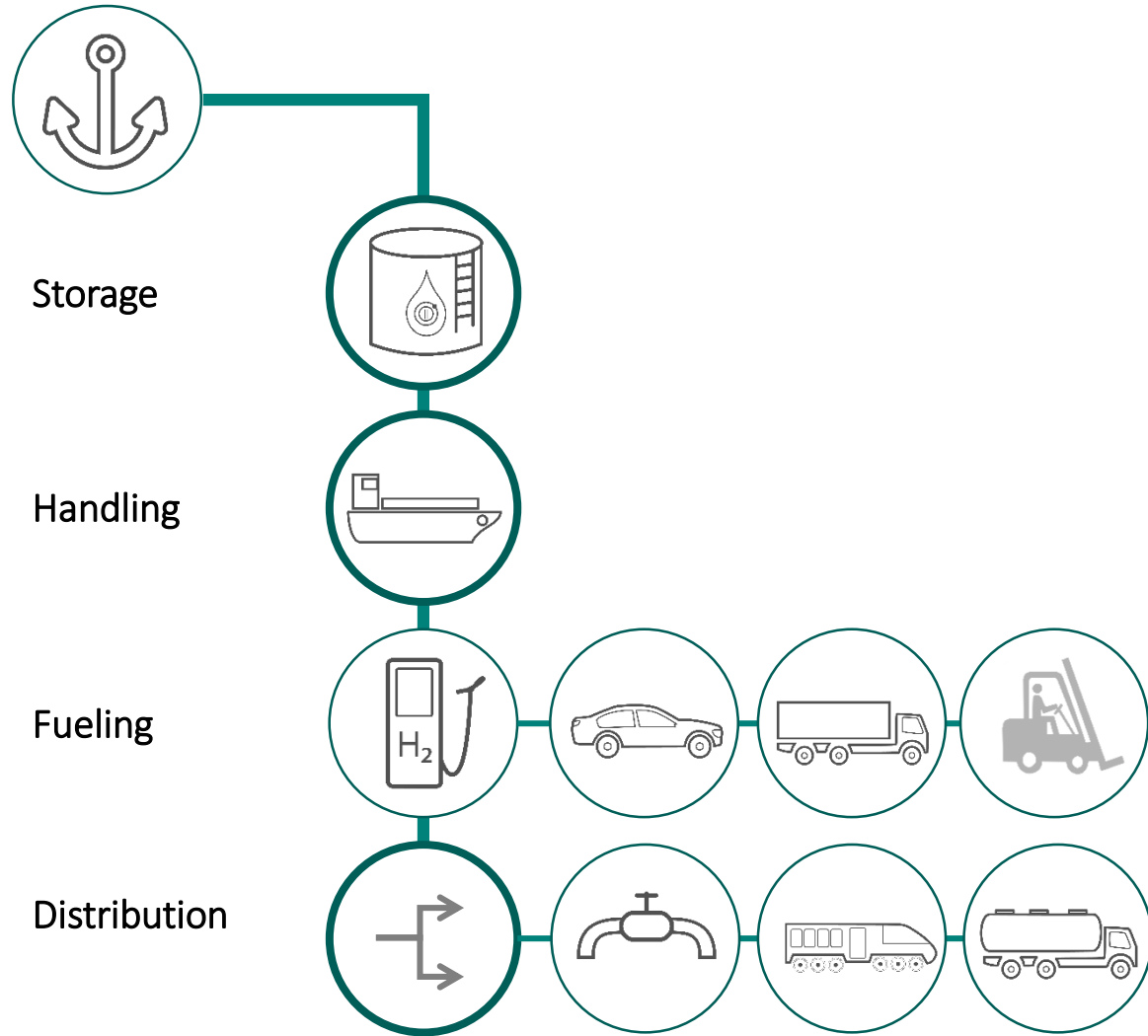
## Role of Harbors

- Hub function for large scale (green) H2 import
- Industrial cluster for industry with high (green) H2 demand
- Decarbonization of local activities (material handling, energy demand, etc.)

## Distribution

- Only minor H2 demand at harbors - H2 must be distributed to demand centers
- Access to infrastructure for transport will be essential for harbors

# Habors will face significant investments in infrastructure to become a hydrogen hub and to decarbonize based on hydrogen



Hydrogenous LOHC technology reduces necessary investments in ports and can increase safety of handling and storage

# We enable a safe and efficient hydrogen economy!



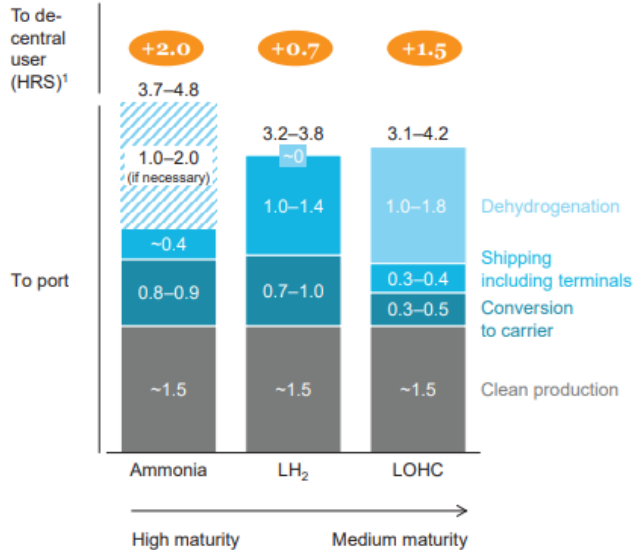
# LOHC competitive with ammonia and liquid hydrogen

**Exhibit 15: Landed costs at port of renewable H2 shipped from Saudi Arabia to Europe**

Cost for at scale production and shipping transportation in 2030

Shipping route from Saudi Arabia to Europe through Suez Canal, 8,700km

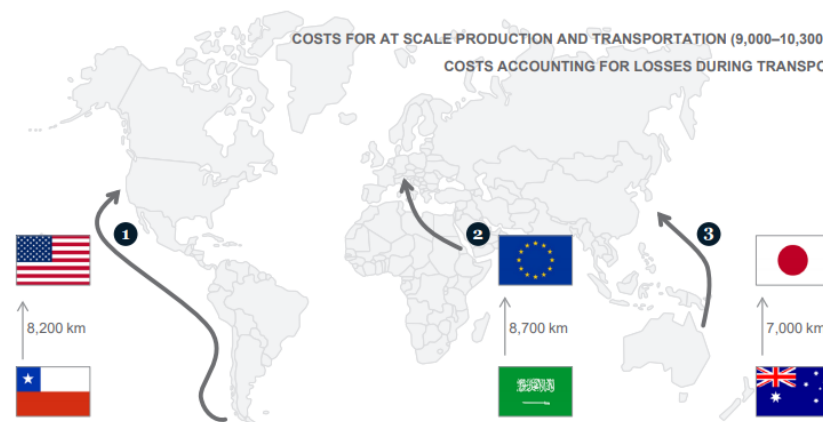
Costs, USD/kg H<sub>2</sub>



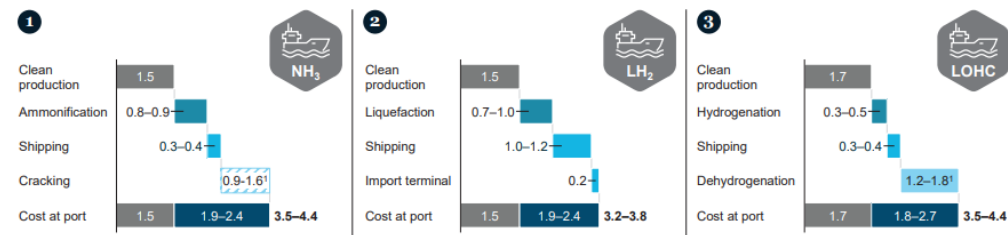
1. Assumes liquid (for LH<sub>2</sub>) or gaseous (for ammonia, LOHC) distribution with truck for 300km, also includes: purification to FCEV standard using a PSA for LOHC and NH<sub>3</sub>, boil-off losses for LH<sub>2</sub>, storage costs at port and HRS operating costs

**Exhibit 16: Landed costs of hydrogen at port for selected global transport routes**

COSTS FOR AT SCALE PRODUCTION AND TRANSPORTATION (9,000-10,300 TONS H<sub>2</sub>)  
COSTS ACCOUNTING FOR LOSSES DURING TRANSPORTATION



Illustrative routes modeled, USD/kg H<sub>2</sub>



1. Dependent on whether hydrogen feedstock or heat from grid is used for dehydrogenation heating requirement

# Meta-Study H2 Import Demand by Fraunhofer ISI 2021-06 Germany

